

# Isolated Systems with Wind Power

## An implementation strategy

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# Background

- **A large potential world wide with**
  - large wind resources
  - high production costs
  - remote and isolated villages with local power supply systems
- **Prototypes of systems for more than 15 years and know-how exists on design, but**
  - few replications
  - immature technology
  - no consensus on configurations
  - project failures for non-technical reasons
- **But best practices for project implementation are missing in terms of**
  - overview of methodologies and tools
  - documented examples of cases and potential locations
  - functional outlines of guidelines based on practical experience
  - realistic implementation strategies aimed at market creation

# Project Overview

- **Danish Energy Agency Energy Research Programme (EFP)  
Grant No. 1363/97-0022**
- **National Renewable Energy Agency (NREA) subcontracted for  
measurements in Egypt**
- **Project period 1997 - 2001.**
  - Extensions of the practical execution of measurements in Egypt
  - Adaptation to international developments (e.g. IEC/PAS 62111)
- **Project budget 2.501 mill. DKK**
  - EFP97 Grant 1.680 mill DKK
  - Risø financing 0.821 mill DKK
- **Project based on Risø National Laboratory experience**

# Project Results

- **Main Umbrella Report (R-1256)**
- **Topical Reports**
  - Review of Relevant Studies of Isolated Systems (R-1109)
  - Results from Measurements in Egypt (R-1240)
  - Inventory of Isolated Systems in Egypt (I-1703)
  - Implementation Guideline Report (R-1257)
  - Outline of an Implementation Strategy (R1256)
- **Conference Papers**
  - European Wind Energy Conference (Nice, 1999)
  - International RE Island Conference (Bermuda, 2000)
  - European Wind Energy Conference (Copenhagen, 2001)
- **Development opportunities**

# Implementation Guideline Report (R-1257)

## Contents

- 1 Introduction
- 2 State of the Art - Technology
- 3 State of the Art – Economics
- 4 Key Indicators of Success for a W/D Project/Programme
- 5 Fact Finding - Information Required for a W/D Project
- 6 Project Feasibility Analysis
- 7 Environmental Impact Analysis
- 8 Institutional and Legal Framework
- 9 Financing
- 10 Implementation

# Guidelines R-1257 Contents

- 1 Introduction
- 2 State of the Art - Technology
- 3 State of the Art – Economics
- 4 Fact Finding
- 5 Project Feasibility Analysis
- 6 Environmental Impact Analysis
- 7 Institutional and Legal Framework
- 8 Financing
- 9 Implementation

# State of the art outline (R-1257)

## 2 State of the Art – Technology

- 2.1 State of the Art – Concepts & implementations
- 2.2 Categorized Power Systems

## 3 State of the art - Economics

- 3.1 COE in isolated systems
  - 3.1.1 COE from the wind turbine (including costs of any support technology) compared to the avoided costs due to fuel saving in the existing diesel system.
  - 3.1.2 COE based on total cost of electricity including capital cost of the alternatives analysed.
- 3.2 COE from WT's. Grid connected WT's of the order 0,04 USD/kWh
- 3.3 Typical electricity production costs of a WD system
  - 3.3.1 Low values of the order 0,20 USD/kWh
  - 3.3.2 Medium values of the order 0,45 USD/kWh
  - 3.3.3 High values of the order 1,0 USD/kWh.

# Categorisation of Systems (R-1257)

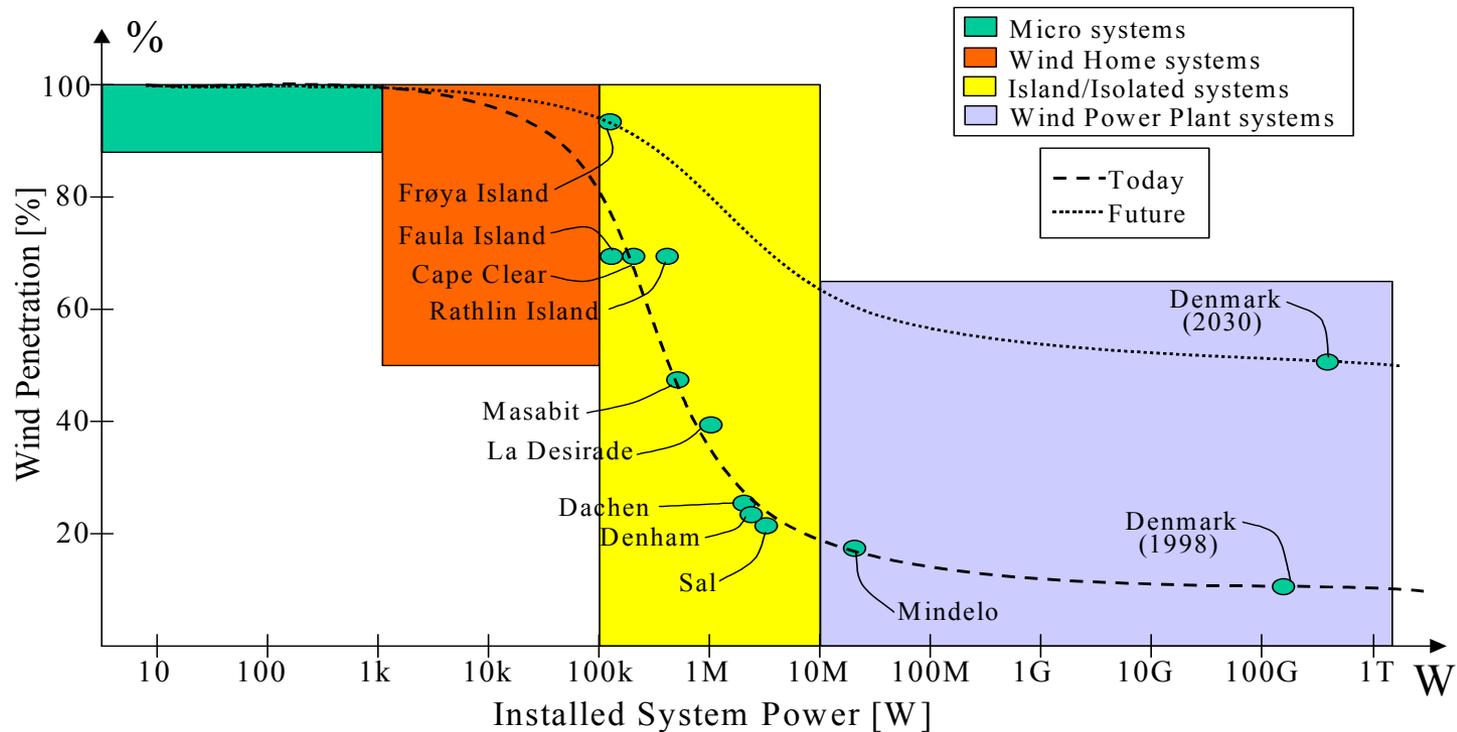


Figure 1. Present time and future development of the Wind energy penetration vs. the Installed system power.

System categorisation:

- <1kW: Micro systems:
- 1-100kW: Wind home systems:
- 100-10MW: Island/Isolated systems:
- >10MW: Wind Power Plant systems:

# Fact finding outline (R-1257)

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# EIA Outline (R-1257)

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# Institutional & legal Outline (R-1257)

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# Financing outline (R-1257)

- |          |   |           |
|----------|---|-----------|
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| 8.1      | Project outline description   |           |
| 8.2      | Proposed time schedule for implementation                                   |           |
| 8.3      | Project investment including breakdown in major items                       |           |
| 8.4      | Relevant economical and financial key figures or indicators for the project |           |
| 8.5      | Draft PPA or other evidence of potential income                             |           |
| 8.6      | Cost of land (if applicable) and access right / roads                       |           |
| 8.7      | Environmental scoping report / statement                                    |           |

# Implementation outline (R-1257)

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- 9.1 Responsibilities during installation
- 9.2 Capabilities during operation
- 9.3 Implementation Schemes (turnkey, BOOT, etc.)
- 9.4 Engineering design of WD Plant
- 9.5 Identification of local specialists
- 9.6 Assessment of the need for Ex-pats
- 9.7 Logistics of spare parts, fuel and lubrication oil
- 9.8 Establishment of an O&M organisation
- 9.9 Monitoring and reporting

# Keys to Success (R-1257)

**The main issues identified, which should be considered pre-conditions for achieving successful wind power projects in isolated power systems may be summarised as follows**

- Updated versions of relevant international standards – including the one for decentralised power systems with renewable energies as now initiated within IEC – should be applied
- Best practice guidelines for project implementation with common references and based on updated experience from recent projects should be applied
- The wind power project in the isolated system in question should be part of a concerted action in a national and international programme rather than an individual project
- The wind power technology applied in a small to medium size system should follow simple and proven approaches, e.g. by repeating and/or downscaling pilot and demonstration systems with positive track records, which may have been developed from filtering down from large-scale systems any technological achievements adaptable to smaller systems
- Small systems should be developed and specified to be rugged technology applicable for remote communities

# Keys to Success cont'd (R-1257)

- Modelling assumptions, input data and methodology applied for the feasibility study and system design should reflect the true hardware reality for the types of systems in question
- No experimental systems should be installed at rural remote communities unless previously tested and documented at test benches prepared to serve as experimental facilities
- The industry offering small wind turbines (10 - 300kW) for hybrid system applications should be seen to have a long-term commitment in this business, which in turn means that a sufficiently large market should have emerged to attract interest even from some of the large wind turbine manufacturers
- Ownership should be clear with a built-in interest identified to ensure long-term financing of operation, maintenance and re-investments needed
- It should be possible to establish an organisation with the necessary capacity for implementation, operation and maintenance, which will require for the local community the availability of back-up from central relevant national or regional organisations
- A sufficiently detailed feasibility study must have been performed

## Strategy Outline

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# Outline of an Implementation Strategy (R-1256)

- **Manufacturer's preferences for an implementation strategy:**
- **Main objectives should be**
  - Short term: Use standard wind turbines for decentralised power supply in developing countries
  - Long term: Substantial contribution from wind energy to decentralised power supply in developing countries in combination with other RES
- **A market should be established (money & time scale) that makes it attractive for the RE resource base to think & act strategically, i.e. develop products & market**
- **The “Danish Strategy” for implementation of wind energy is applicable for isolated systems with wind power also in developing countries**

# Outline of an Implementation Strategy (R-1256)

- **An action plan should build on the experience with the successful Danish strategy for development and application of wind energy in Denmark**
  - Clear, long term energy policy goals + financial incentives
  - A precondition for the provision of financial incentives should be a steadily improved technical/economic performance
- **Main components of a strategy**
  - Establish positive track record by strict enforcement of SR&R technology and realistic institutional conditions
  - Establish clear & realistic best practices including operational accept criteria for projects on isolated systems with wind energy
  - Continuous & consistent monitoring of projects to establish technical/economic/organisational track record

# Development opportunities

- **Isolated systems**
  - task force (International)
  - system developments (EFP)
- **Energy sector development programmes (Danida, WB, etc)**
- **Joint international guideline development**
  - EDF initiative (IEC/PAS 62111)
  - Joint Coordination Group “Decentralised Renewable Energy Systems (DRES)” formed 2001. The JCG is expected to be an international focal point for isolated RE systems guidelines
    - Part A: Project Implementation Guidelines, several versions for different types / classes of systems
    - Part B: IEC Standards, unique, all Part A guidelines refer to one and the same set of RE system standards in Part B.
  - Participation from TC82/TC88/TC21 initially. More are expected to follow

# Main Project Outputs

- **A very large amount of literature was found**, but no significant reference presents methods or tools that contradict the philosophy of Risø's methodology such as it is implemented in the WINSYS model and the associated practices.
- **Extensive measurements were made in Egypt** on three different sizes & types of systems. Apart from providing concrete case data the measurements indicate that in most cases the load patterns are sufficiently well represented by their probability distributions
- **An inventory of more than 50 isolated systems in Egypt was established.** The finding of most immediate impact is that electricity in smaller communities is offered only part of the day and night, which is a major problem if wind power is to become an economically competitive option
- **An outline of a project implementation guideline was established and reported.** A common best practice guideline should be developed as a living document, addressing a number of key issues identified in the guideline report
- **A project implementation strategy proposed previously (1996) to Danida was reviewed and revised.** According to the proposed strategy a market approach is needed to mature the technology, and a programme approach is needed to mature the project implementation practices. These findings still stand.

## Main recommendations for further development of the use of wind power in isolated island power systems are

- to join forces in development of international standards for decentralised power systems with renewable energies as now initiated within IEC
- to develop best practice guidelines as living documents with common references and based on updated experience from recent projects
- to develop the use of wind power in isolated systems as concerted actions in national and international programmes rather than as individual projects
- to develop wind power in small to medium size systems following simple and proven approaches, e.g. by repeating and/or downscaling pilot and demonstration systems with positive track records
- to filter down from the large-scale systems any technological achievements adaptable to smaller systems
- to invest research and development in small systems to support development of rugged technology applicable for remote communities
- to use modelling assumptions from the hardware reality for the types of systems that will be applied
- to install experimental systems only at test benches prepared to serve as experimental facilities
- to encourage the industry to offer small wind turbines (10 - 300kW) for hybrid system applications – large wind turbine manufacturers need to give priority to allocation of production line capacity for small machines