



Wind Diesel 2002 Workshop  
Hotel Captain Cook, Anchorage, Alaska,  
23-24 september 2002

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***Engineering of Wind-  
Diesel Systems using  
Matlab / PSB\* Tools***  
***\*Power System Blockset***

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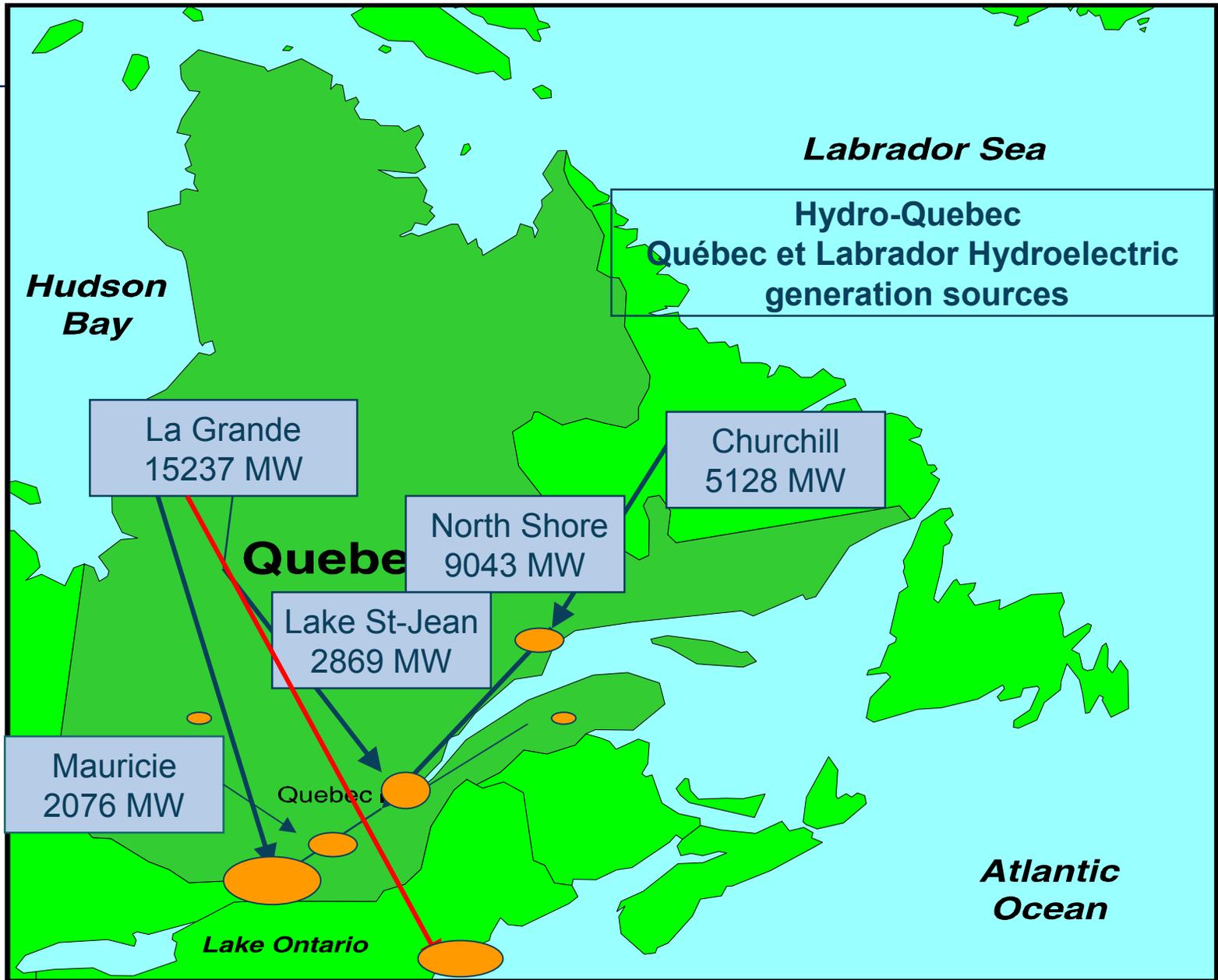
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# Overview

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- **Background on wind diesel at HQ**
  - Future WD projects in Northern Quebec?
- **PSB Tools for analysis of wind integration in electrical power systems**
- **New ongoing project: Wind-Hydro coupling**
  - Characterization of wind power into HQ system



# Background on wind diesel at HQ

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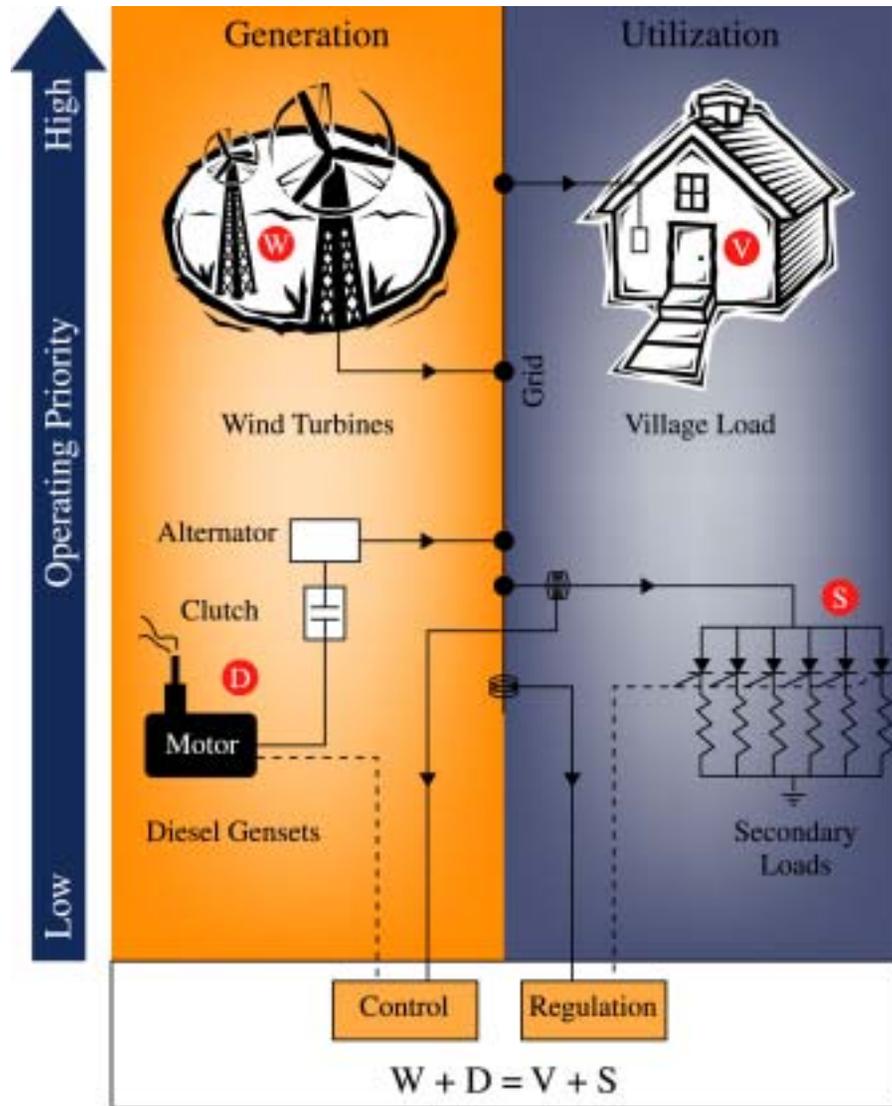
- Quest for generating technologies capable of **reducing the annual operating deficit** of Hydro-Quebec in remote communities diesel-based electricity generation
  - Single electricity rates all-across Quebec
  - Operating cost > fuel cost > rates
  - **Avoided cost =  $\pm$  fuel cost**
- Coastal sites have good winds
- **1975: Work on wind-diesel coupling starts;** Magdalen Islands (fuel savings)
- **1986: Kuujuaq 's Bonus 65kW wind turbine:**
  - removed in summer 2002

# **Northern Quebec Power systems**

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- **Northern-Québec vs All Autonomous communities served by HQ**
  - **20 %** of total installed diesel capacity
  - **45,1%** of total annual purchases of fuel
  - **16,4 %** of total electricity sales
- **Fuel represents 53,8% of operating costs in Northern-Québec communities (8,6 M\$ en 2000)**
- **Wind diesel technology represents a ~ 50% decrease of annual fuel purchases for HQ inuit communities (25% of total annual fuel purchases).**

# The High Penetration No-Storage Wind Diesel Concept



- **Priority to Wind Energy Free Fuel**
  - Optimal Penetration Dictated by Economics: Cost of Fuel, Wind Resource
  - Diesels Are Shut When Wind Exceeds Demand
  - Energy Surplus Used in Secondary Loads (heating fuel savings)
- **No Power Quality Reduction**
- **A Regulator Maintains Balance Between Generation and Load**
- **A PLC Manages the Transitions Between the Operating Modes: All-Diesel, All-Wind and Wind-Diesel**
- **Savings**
  - Fuel: 50-70% Depending on Wind Resource
  - Increased Diesel Life
  - Diesel Maintenance
- **Electricity ->Energy planning**

# *HPNSWD project background...*

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- **1990:**
  - Experimental proof of concept obtained at IREQ
- **1994:**
  - HPNSWD technology demonstrated at AWTSS, PEI
  - Working group constituted to assess the feasibility of using the technology in HQ Remote Networks (RN)
- **1995:**
  - New study ordered to compare Hydro vs Wind options for 14 villages
- **1996**
  - 8 out of 14 villages would benefit from the HPNSWD technology
  - Savings of ~ 2 M\$ expected over retrofit program
  - Recommendation to start with a first project in Quaqaq...

# *HPNSWD project background...*

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- **1996**
  - Decision is upheld as HQ reevaluates its role in wind technology development
- **1997**
  - HQ Wind Task Force is set up in 1997
  - The energy minister asks the Quebec Energy Board (QEB) an advice on the opportunities of wind technology for Québec;
- **1998**
  - Hearings start in 1998
    - HQ positions itself as an eventual buyer of wind energy but not as a project developer
  - Favourable recommendation from the QEB
    - for wind energy set-aside (450-900 MW over 9 years)
    - W/D technology

# *HPNSWD project background...*

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- **1998**
  - Quaqtaq HQ pre-project analysis is carried out
    - Costs are more than twice higher than 1996 study
    - decision to halt
  - NPS has a customer in St-Paul, Alaska (TDX Corp) interested in HPNSWD technology
    - IREQ-NPS sign a collaborative agreement to assist in the design of the system
- **1999**
  - Regulator is delivered and installed in Alaska
  - System is commissioned march; operating since
- **2000**
  - Based on NPS construction experience on the St-Paul project, a decision to undertake an update of the 1998 Quaqtaq study on a turnkey basis is made. NPS carries the economic study.

# *TDX system, St. Paul, Alaska*

Frequency regulator



Secondary loads  
(excess energy)

A

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# Update needed for Northern Villages:

- **2001 NPS study on Quaqtq, based on the St-Paul, Alaska project experience, confirms the cost estimates of 1996 by HQ WD working group.**
- **En 2002: better economics**
  - Improvements in wind turbine productivity (lower ¢/kWh )
  - Lower cost of capital
  - Higher cost of fuel
- **Success factors**
  - **Experienced integrators**
    - Commercial projects (Northern Power Systems, Vt)
    - Demonstrated know-how and economics

# *Recommendation made*

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- **Update 1996 economic study for the 14 Northern villages** using new data and expertise available
- Taking into account the current requirements and constraints, **recommend the most interesting village** for a first installation in Northern Quebec and a third party partner for a turnkey implementation
  - **Partners:**
    - **Autonomous grid planning**
    - **Local communities**
    - **Constructor and HQ Manager**
    - **IREQ**
- **Approved 16 september 2002**

# ***New modelling tools***

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- **Need of flexible tools**
  - **Stability Protection and Control issues**
  - **System Optimization**
- **Previous Simulations of the HPNSWD were carried out with EMTP (Electro-Magnetic Transient Program), EMTDC**
- **Other tools in Transient analysis...**



**+ Simulink**

**++ Power System Blockset**

- **Comparison for Validation**
- **User « friendly »**
- **Control tools analysis**

# Power System Blockset

## Power System

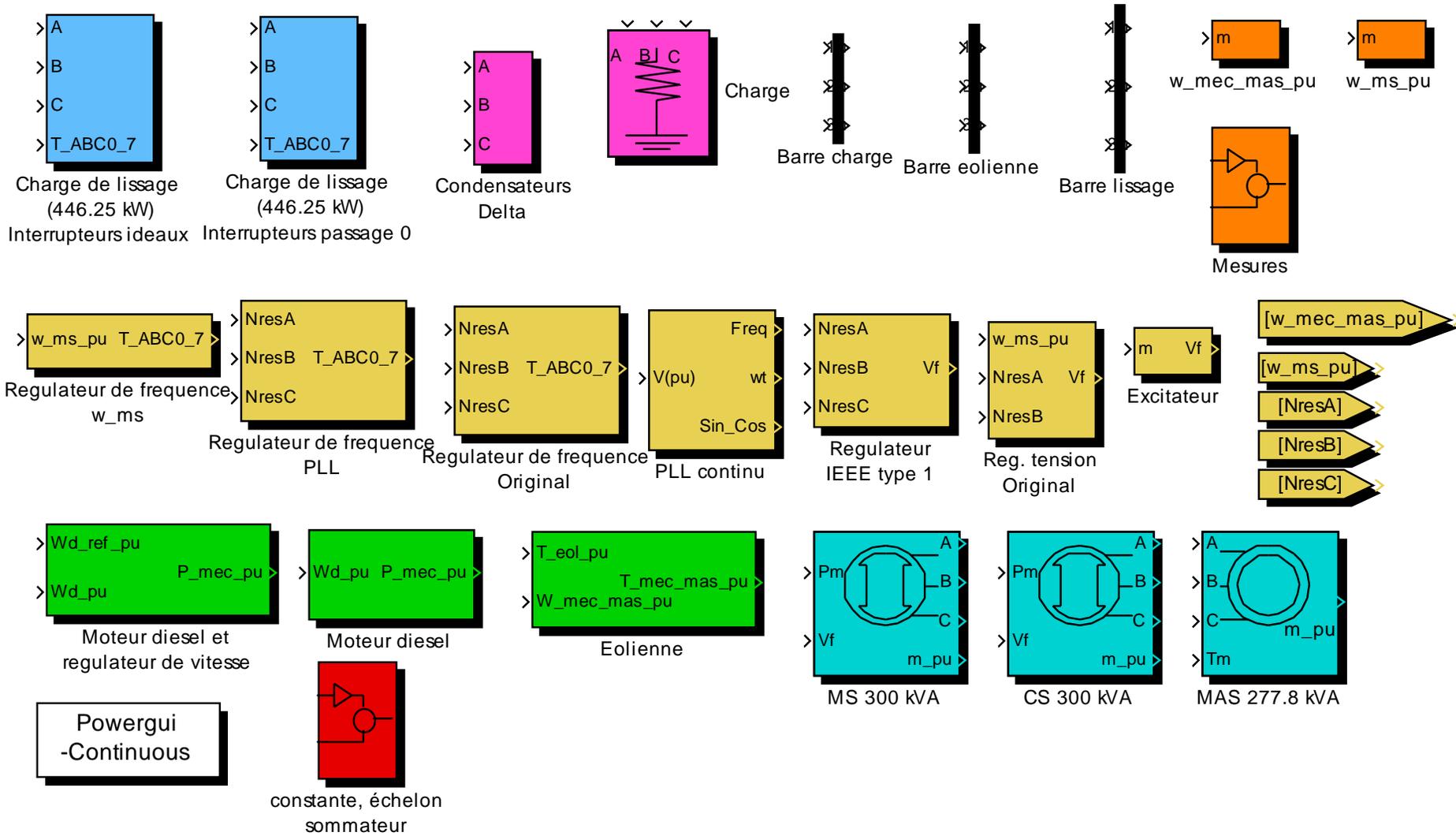
The **Power System Blockset** provides the ability to model and simulate electrical power systems and drives **within the Simulink Environment**. Applications of the Blockset include analysis and modeling of power utility distribution networks and self-contained power systems such as those for ships, aircraft and spacecraft. ...**And remote networks**

The blockset covers the following areas:

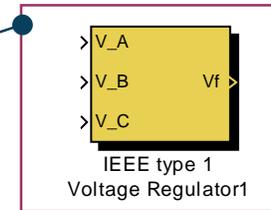
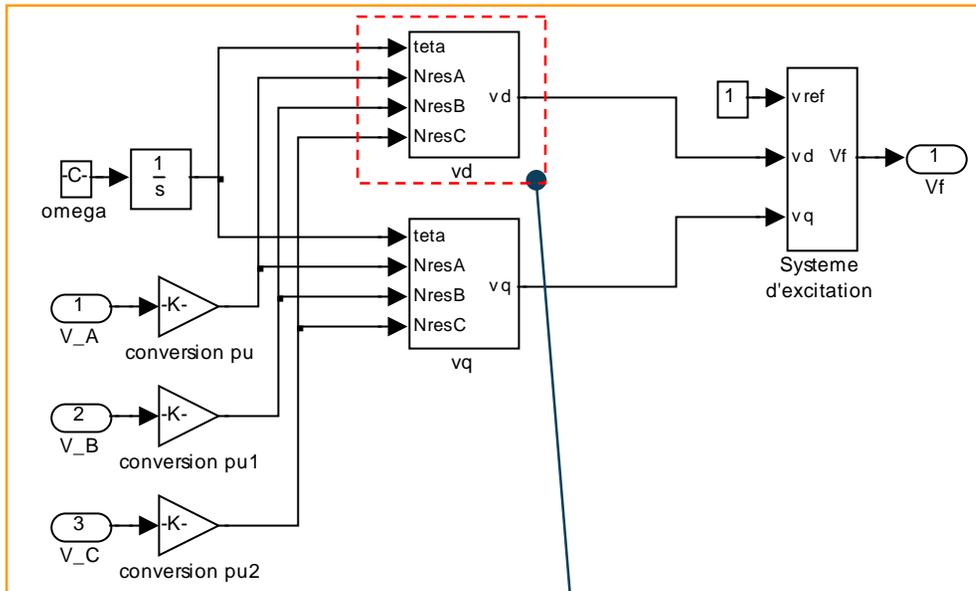
- Power system networks
- Electric machinery
- Power electronics
- Control and measurement
- Triphase library

- **Power System Blockset**
  - developed at IREQ labs
  - Marketed and distributed by MathWorks
- **Simulink**
  - commercial product developed by Mathworks
  - requires MATLAB for its operation.
  - graphical block diagrams to simulate the mutually interactive components of a dynamical system.
  - used for system design optimisation.

# Library of objects for WD analyses



# Object description and sub-models



**IEEE type 1 Voltage regulator**

Excitateur (mask)

Ce système utilise un régulateur IEEE type 1 combiné à un excitateur.

Entrées : les trois tensions phase-neutre de la ligne triphasée (V)

Sortie : tension d'excitation de la machine synchrone (pu)

Parameters

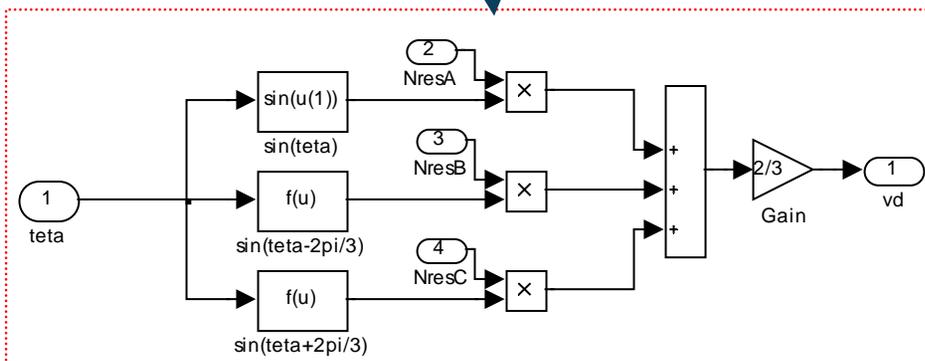
Tension phase-phase (Vrms):

460

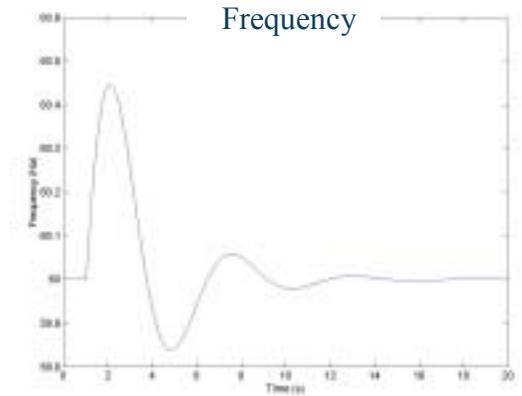
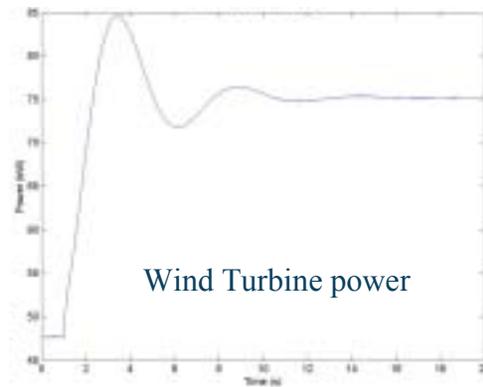
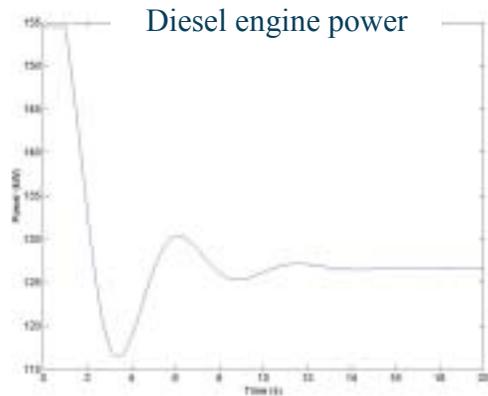
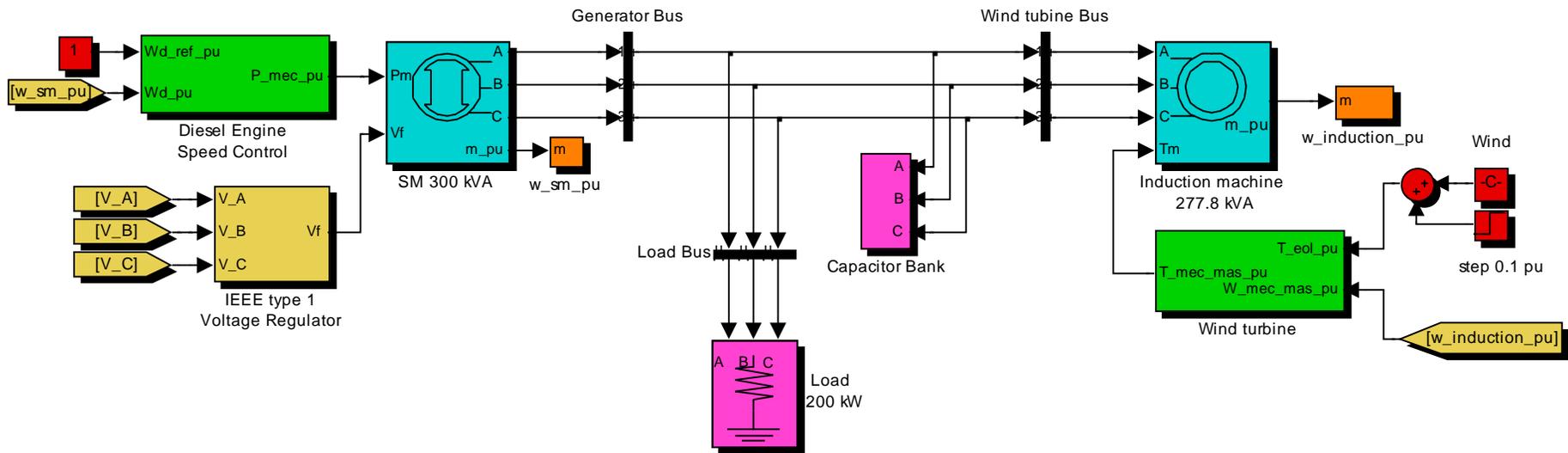
Fréquence de la tension (Hz):

60

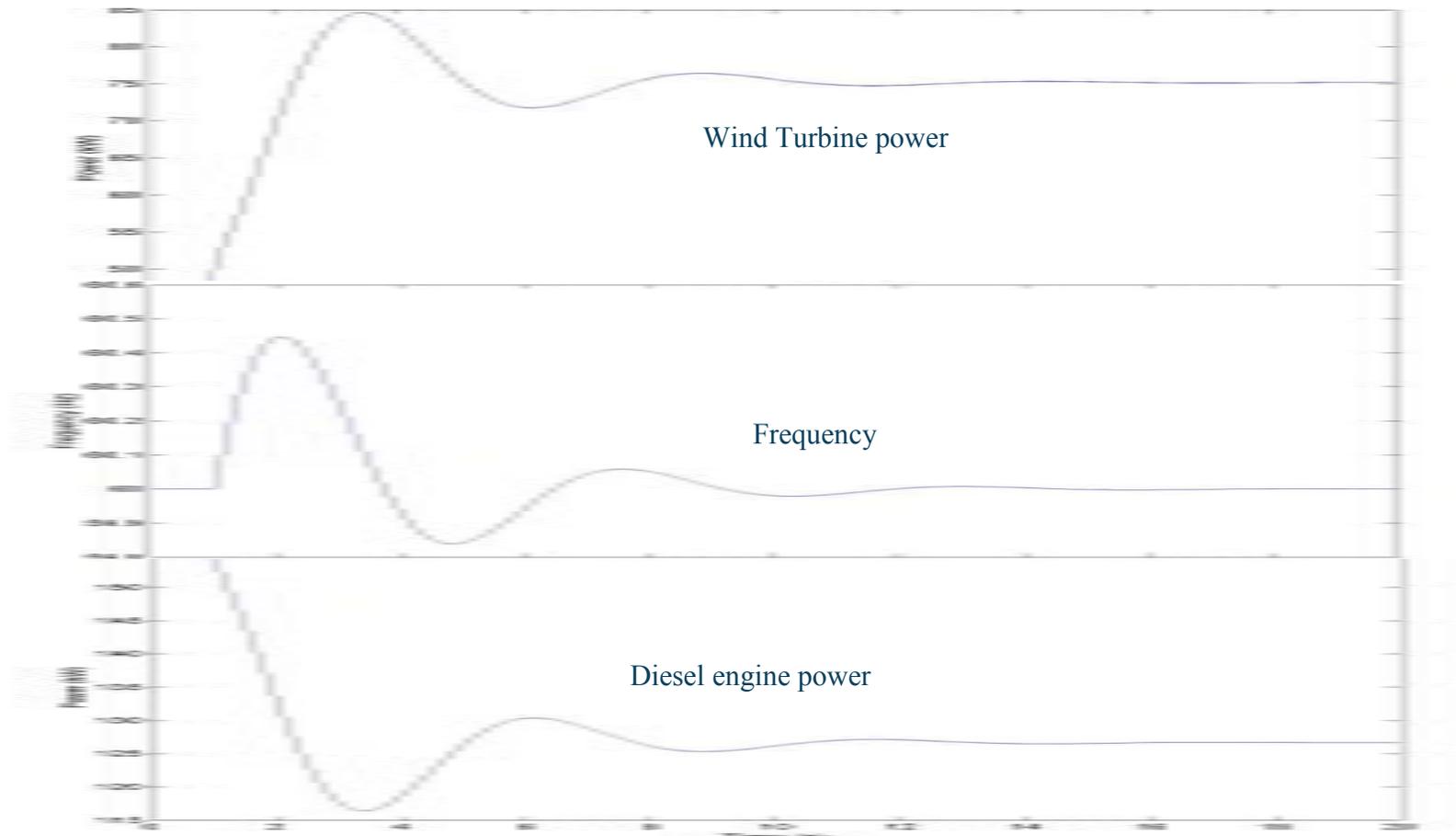
OK Cancel Help Apply



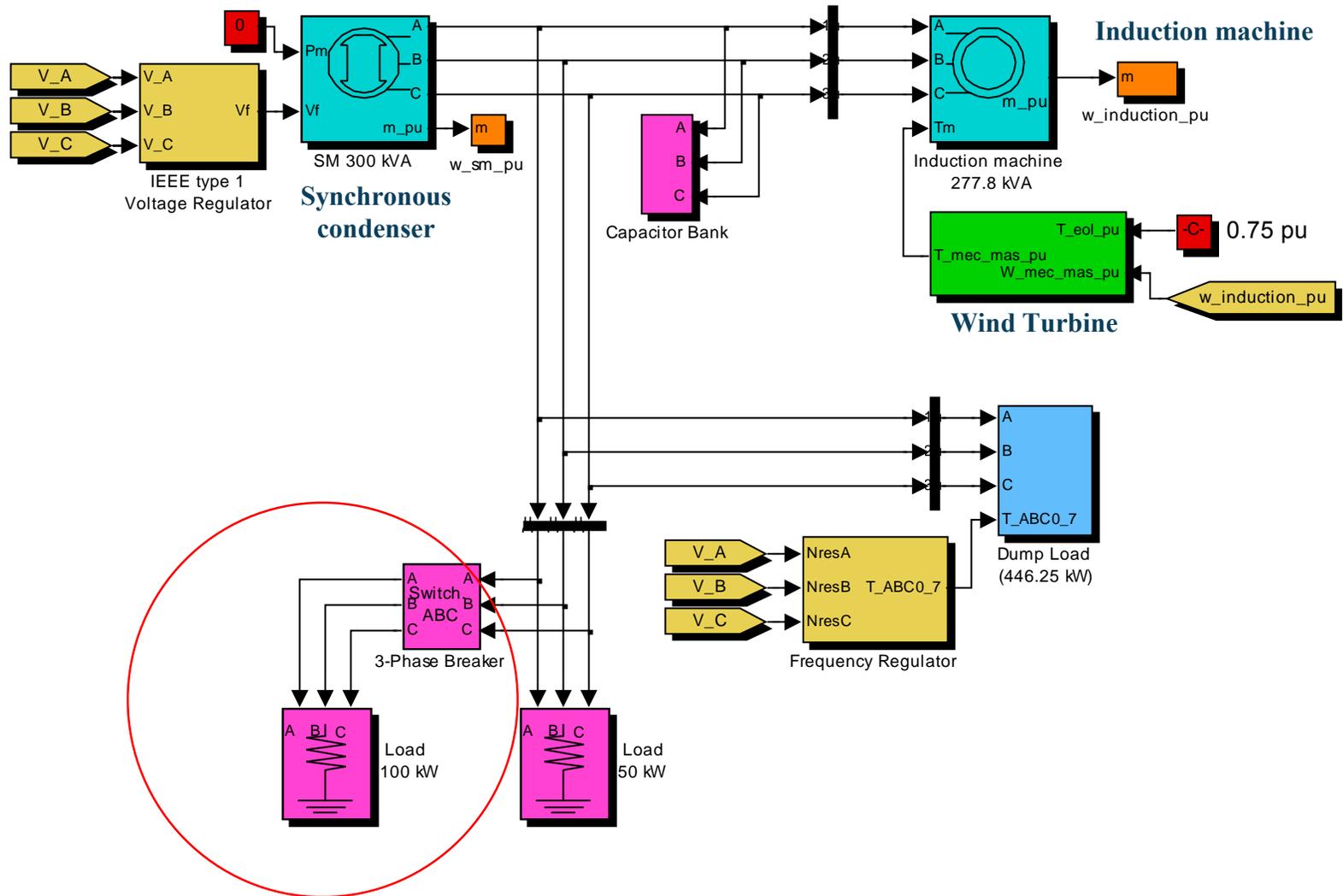
# Wind Turbine And Diesel Generator



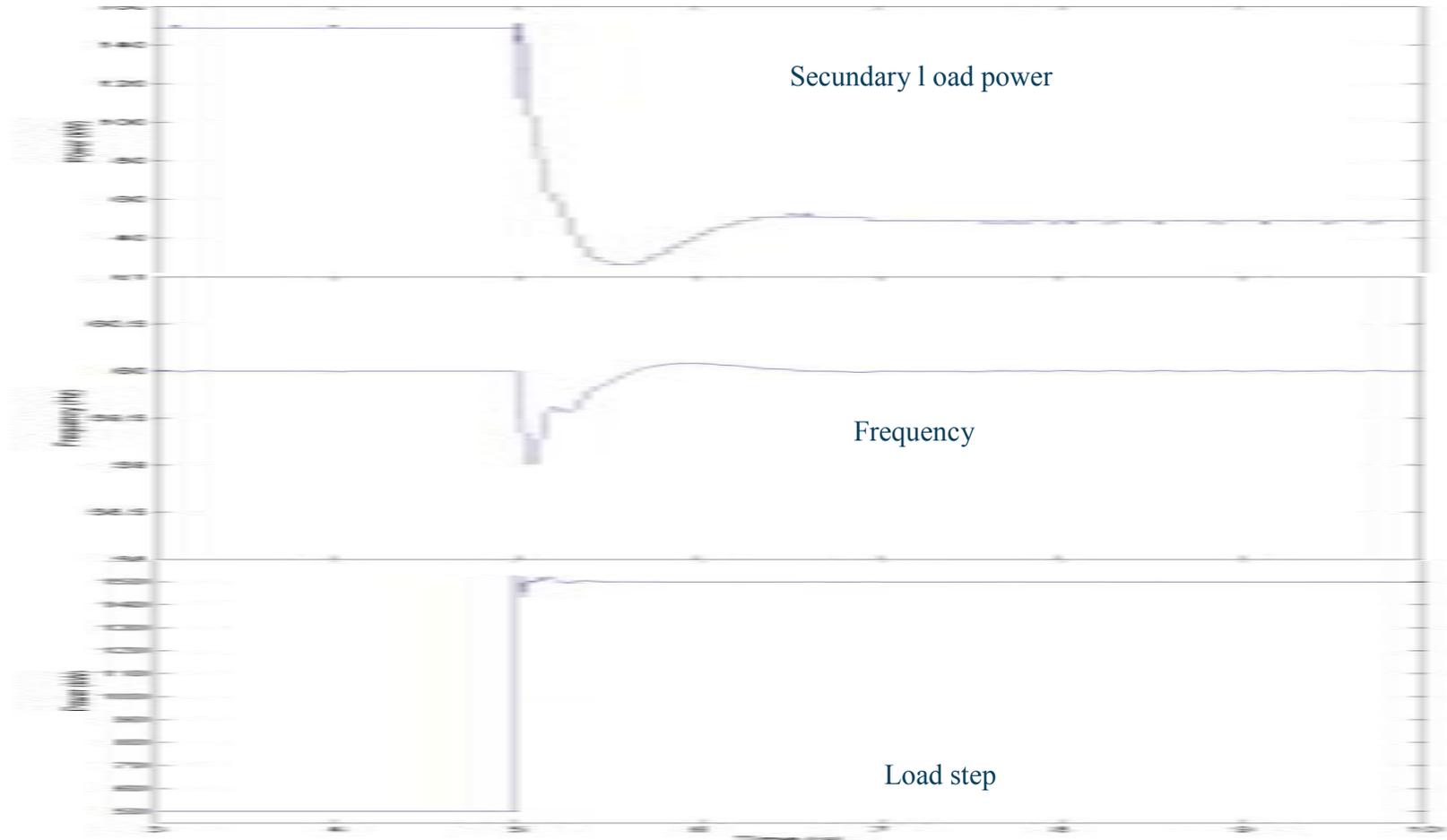
# Diesel speed regulator response to a wind power increase

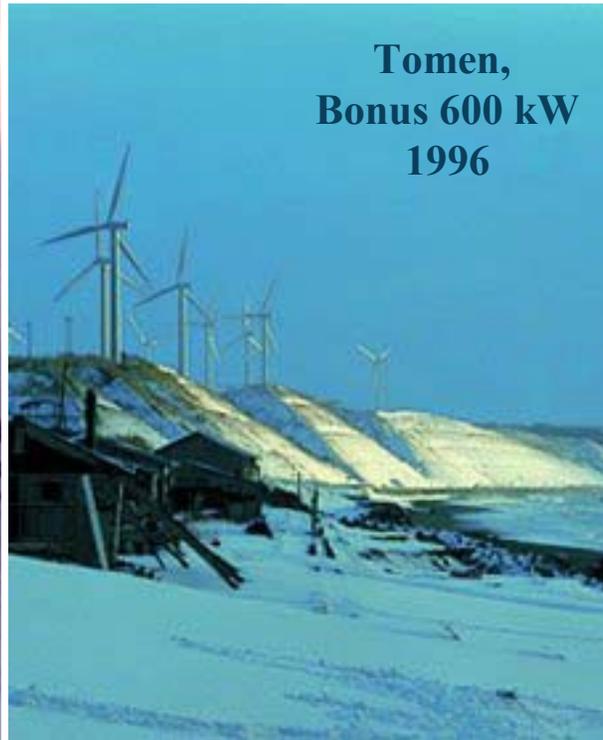


# Secondary load regulator response in All-Wind mode (HPNSWD)



## Secondary load regulator response in All-Wind mode (HPNSWD)





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